RETAIL ENERGY CODE

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CROSS CODE STEERING GROUP
MEETING NOTES

MEETING	**CCSG_26_1019**
DATE	**19 October 2026, 11:00**
LOCATION	**On Teams**

Attendee	Representing	Initials	Role
Edma Hyskaj	REC Code Manager	EH	Committee Chair/Secretariat
Bela Ashworth	Retail Energy Code (REC)	BA	Alternate Committee Member
Christopher Thompson	Smart Energy Code (SEC)	CT	Alternate Committee Member
Jenny Sarsfield	Balancing Settlement Code (BSC)	JS	Committee Member
Stephanie Catwell	Data Transfer Services Agreement (DTSA)	SC	Committee Member
Samraj Gill	Data Integration Platform (DIP)	SG	Committee Member
Richard Colwill	Distribution Connection and Use of System Agreement (DCUSA)	RC	Committee Member
Andy Green	Distribution Connection and Use of System Agreement (DCUSA)	AG	Observer
Jamie Wise	Distribution Connection and Use of System Agreement (DCUSA)	JW	Observer
Dovile Kvedyte-Corrigan	Ofgem	DKC	Observer

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1 INTRODUCTIONS

The Chair Edma Hyskaj (EH) welcomed attendees to the CCSG meeting. It was noted that EH would be acting as Chair for this meeting. Talia Lattimore (TL), Ben Mulcahy (BM) and Tim Newton (TN) were noted as absent. Christopher Thompson (CT) attended as the alternate SEC representative. Bela Ashworth (BA) attended as the alternate REC representative.

2 REVIEW OF THE CROSS-CODE CHANGE TRACKER

The Chair invited Members to provide updates on the Cross Code Change Tracker, BA updated the tracker on screen at the meeting, and the latest version is available on the Portal.

BA provided the following updates on REC Changes:

- R0268 - Consequential Cross-Code Change for BSC P441 - Complex Site Classes Creation – Approved at the Metering Expert Panel (MEP) on 14 October 2026, the updated pack with the amended proposed implementation date was sent back to Ofgem for decision.
- I0186 - Non dual-fuel Gas PSR customer – Looking to withdraw the proposal to raise a wider change proposal looking at more general aspects of PSR and data sharing. SC requested confirmation on the REC Regulatory Specialist lead.
- I0200 - Review of the REC's Address Management Service – Fifth working group is scheduled for 17 November 2026.
- I0278 - Establishing the Safe Isolation Provider (SIP) as a Standalone REC Metering Party – The seventh working group was scheduled to be held on 09 November 2026, it will focus on reporting and documentation, auditing and training and tampering and interference.
- I0318 - Introduction of Consumer Consent Solution – The solution development continues under the REC Consumer Consent Service project, including legal reviews and impact assessment to be completed by the end of November. A consultation will be issued January 2027.
- R0324 - Use of REL Data to Support Key Regulations – Consultation closed, responses due to be published on 22 October 2026.
- I0327 - Provision of Standard industrial Classification (SIC) Code to REC Parties – Code Manager initial assessment (CMIA) due to close on 28 October 2026.
- R0328 - Removal of D0383 & D0384 requirements from Sharing MTDs process – Approved at the Metering Expert Panel (MEP) for implementation on 06 November 2026.
- R0339 – REC Change to align with BSC CP Clarify Supplier obligations for IF-002 messages where a Switch is cancelled – The Change Report (Final Recommendation) has been published. R0339 will be taken to the MEP for a final vote on 11 November 2026 to be approved for implementation on 26 February 2027.

- I0337 - Change to Location (A0059) data item within the ONAGE APPT file to MAMs, from 'Optional' to 'Mandatory' – An Information Request (IR) will be published on 23 October 2026 to understand the scope of the issue.
- I0341 - Improved Validation for DI51599 - Electricity Smart Meter Equipment (ESME ID) – BA explained that the Lead Change Analyst believed there could be BSC and DIP impact and requested confirmation on BSC and DIP contacts to refer to the analyst. BA to liaise with JS and SG and I0341's Lead Change Analyst.

CT provided the following updates on SEC Changes:

- MP206 - Allowing Generators to apply for Export MPANs, MP169 - Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter – Both Modifications have been officially withdrawn.

JS provided the following updates on BSC Changes:

- P510 - Introducing Direct Compensation for Virtual Trading Party actions in the Wholesale Market – Scope has been agreed with Panel.
- CP1650 - Extending the lapse period for Smart to Advanced Change of Market Segment – Consultation responses have suggested other potential solutions. BSC organised a meeting with the Proposer and REC to discuss these solutions.
- CP1633 - Capture Modem Module Details Under BSCP601 – Organised a discussion with REC to review the REC impact on Meter Operator obligations.
- P522 - Improving Transparency of Subsidy Impacts on Balancing Mechanism Bid Prices – Linked to P462 - The removal of subsidies from Bid Prices in the Balancing Mechanism. Progressed to assessment phase.
- CP1652 - Introduction of IF-045 notification from Registration Service for meter type misalignment – Confirmed REC impact, aiming to align consultations with REC.

RC provided the following updates on DCUSA Changes:

- DCP483 - REP-901 Ownership – Requires a BSC Change. JS confirmed the proposer reached out to discuss the change. RC noted that the REC technical team would need to be consulted with. BA advised RC to contact the REC Change team at change.management@recmanager.co.uk. BA noted that the REC received a change submission related to DCP484. Discussions within the REC indicated that a corresponding REC issue is not considered necessary at this stage, with the current intention being to monitor developments of DCP484 through the CCSG. AG advised that several DCUSA changes concerning REP-900 are either underway or expected to progress

following the upcoming DCUSA Panel meeting. A related issue will also be discussed at the monthly DCUSA Issues meeting at the end of October 2026. AG agreed to keep Members updated on progress.

No updates were raised by the committee members for DIP and DTSA.

3 AUTHORITY UPDATE

DKC advised that there was no Authority Update.

4 AOB

No AOB was raised by Members.